STATE OF UTAH

| | | | | | DEPARTMENT | T OF NA | TURAL RES | | | | AMEND | ED REPOR | Т | | |
|--|--------------|-----------------------------|--|------------------|---|--|---|--|---------------------------|---|------------|---------------|------|------|--|
| APPLICATION FOR PERMIT TO DRILL | | | | | | | | | | 1. WELL NAME and NUMBER NBU 921-1711CS | | | | | |
| 2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL | | | | | | | | | | 3. FIELD OR WILDCAT NATURAL BUTTES | | | | | |
| 4. TYPE OF WELL Gas Well Coalbed Methane Well: NO | | | | | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES | | | | | |
| 6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P. | | | | | | | | | | 7. OPERATOR PHONE 720 929-6515 | | | | | |
| 8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217 | | | | | | | | 9. OPERATOR E-MAIL julie.jacobson@anadarko.com | | | | | | | |
| | AL LEASE NUM | | | | 11. MINERAL OWNERSHIP | | | | | 12. SURFACE OWNERSHIP | | | | | |
| | | UTU0575 OWNER (if box 12 | = 'fee') | FED | ERAL INC | INDIAN STATE FEE | | | | FEDERAL INDIAN STATE FEE 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | | |
| 15. ADDR | ESS OF SURFA | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | | | | | | | | | |
| 40 INTEND TO COMMINCE | | | | | | | | N FROM | | 19. SLANT | | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') THE UTE INDIAN TRIBE | | | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO (()) | | | | | VERTICAL DIRECTIONAL HORIZONTAL | | | | | |
| | | | | | OOTAGES | | QTR-QTR | | TION | | | ANGE MERIDIAN | | | |
| LOCATION AT SURFACE | | | | 1818 FSL 834 FEL | | NESE | | 1 | | 9.0 S | 21.0 E | | S | | |
| Top of Uppermost Producing Zone 200 | | | | 7 FSL 497 FEL | | NESE | | 17 | | 9.0 S | 21.0 E | | S | | |
| At Total Depth 2067 | | | | | FSL 497 FEL | | NESE | | 7 | 9.0 S | 21.0 E | | S | | |
| 21. COUN | TY | UINTAH | | 22. DIS | 22. DISTANCE TO NEAREST LE | | | EASE LINE (Feet) 97 | | 23. NUMBER OF ACRE | ES IN DRII | | T | | |
| | | | | | | STANCE TO NEAREST WELL IN SAME POOL ied For Drilling or Completed) 456 | | | | 26. PROPOSED DEPTH MD: 11498 TVD: 10355 | | | | | |
| 27. ELEVATION - GROUND LEVEL | | | | | 28. BOND NUMBER | | | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496 | | | | | |
| 4837 WYB0 Hole, Casing, and C | | | | | | | | | | | | | | | |
| String | | | | - | | | | | Cement Sacks Yield Weight | | | | | | |
| Surf | 11 | 8.625 | 0 - 2990 | 28.0 | .0 J-55 LT | | &C 0. | | | Type V | | 180 | 1.15 | 15.8 | |
| Prod | 7.875 | 4.5 | 0 - 11498 | 11.6 | 11.6 HCP-110 | | LT&C 12. | | Pre | Class G mium Lite High Strength | | 270 360 | 3.38 | 15.8 | |
| | 7.070 | | 0 11100 | | 1.0 | | | | 50/50 Poz | | | 1620 | 1.31 | 14.3 | |
| | | | | | А | TTACH | HMENTS | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | | | | | | |
| WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | | | | COMPLETE DRILLING PLAN | | | | | | | |
| AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | | | FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | | | | |
| DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | | | TOPOGRAPHICAL MAP | | | | | | | | |
| NAME Cara Mahler TITLE Regulatory Analy | | | | | | | pHO PHO | | | NE 720 929-6029 | | | | | |
| SIGNATURE | | | | | DATE 12/20/2012 | | | | EMAIL | EMAIL cara.mahler@anadarko.com | | | | | |
| API NUMBER ASSIGNED 43047534480000 | | | | | APPROVAL | | | | | Permit Manager | | | | | |
| | | | | | | | | | | | | | | | |

